

Structure of Cost Reflective Tariff

"Authority for Public Services Regulation" announced structure and rates of the "cost-reflective tariff" for 2026, which includes three tariff options as following:

Option 1: Tme Of Use Tariff

BST_t	is the cost of energy charges at the electricity bulk Supply Tariff in year t
T_t	Is a trnsmission use of system charge
D_t	Is a distribution use of system charge
S_t	Is a charge for the administrative costs of supply

Electricity Bulk Supply tariff

Table 1: 2026 Bulk Supply Tariff - MIS (RO / MWh)

Months	Off Peak	Night Peak	Day Peak	
			Weekday	Weekend
January - March	12	12	12	12
April	17	17	17	17
May - July	20	46	36	28
August - September	17	27	21	21
October	17	17	17	17
November - December	12	12	12	12

Rate Band	Time Period	Day of Week
Off - Peak	03:00 to 12:59 and 16:00 to 21:59	All Day
Night - Peak	22:00 to 02:59 (following day)	All Day
Weekday Day - Peak	13:00 to 15:59	Sunday to Thursday
Weekend day - Peak	13:00 to 15:59	Friday & Saturday

Transmission use of system charge ("T_t")

Transmission Use of System (TUoS) charges cover the cost of operating and maintaining the Transmission System and managing electricity generation. The Maximum Allowed Revenue (MAR) is set by the Authority during OETC's price control review, and TUoS charges recover this MAR, minus income from other sources. OETC levies TUoS charges on Licensed Suppliers, and revenue is recovered through a multi-part tariff.

$$\begin{array}{c} \text{Load-Related Revenue} \\ \text{(OMR/ MW)} \end{array} + \begin{array}{c} \text{Conventional Generation} \\ \text{Revenue (OMR/MW)} \end{array} + \begin{array}{c} \text{Time of Use Energy} \\ \text{Revenue (OMR/MWh)} \end{array} + \begin{array}{c} \text{Conventional Generation} \\ \text{Revenue (OMR/MW)} \end{array} = \begin{array}{c} \text{Load-Related Revenue} \\ \text{(OMR/MW)} \end{array}$$

LRR_t + **CGR_t** + **ToUR_t*** + **SSR_t*** = **TUoS MAR_t**

LRR_t = CPR_t + NCPR_t
LRR_t = 8,707 + 2,101
OMR / MW

6,927
OMR / MW

SSR_t: Revenue recovered from OETC's system services and system operations costs

ToUR_t: Revenue recovered from net energy consumption drawn from the grid during hours when renewables are producing electricity

CGR_t: Revenue recovered from Coincident Net Peak Charge levied on demand at the triad peak hours net of renewables production

LRR_t:

• **CPR_t:** Revenue recovered from the system coincident peak charge

• **NCPR_t:** Revenue recovered from individual non-coincident customer peak demand charge

*Frozen for the year 2026

Distribution use of system charge ("D_t")

Distribution use of system charges are energy charges that apply to every customer connected to the distribution network. Customers are charged distribution charges based on each respective network level they are connected; Oman network levels comprise of the following:

Network Level	Energy Charges
33 KV	4.0 Bz/KWh
11 KV	5.0 Bz/KWh
0.415 KV (LT)	10.6 Bz/KWh

Note: The charges associated with the Distribution Use of System Charge do not apply to customers connected to the electricity transmission network.

Supply charge ("S_t")

A fixed annual administrative fee of 50 Omani Riyals is applied to each customer

Option 2: Seasonal Tariff

Voltage Type	High voltage 400 - 220 - 132 KV	33 KV	11 KV	0.415 KV (LT)
Summer tariff	29 Bz / KWh	32 Bz / KWh	33 Bz / KWh	39 Bz / KWh
Winter tariff	16 Bz / KWh	19 Bz / KWh	20 Bz / KWh	27 Bz / KWh

- Summer tariff applies from 1st May to 30 th September
- Winter tariff applies from 1st October to 31 th April

Option 3: Flat Tariff

Voltage type	High voltage 400 - 220 - 132 KV	33 KV	11 KV	0.415 KV (LT)
Flat tariff	21 Bz / KWh	25 Bz / KWh	26 Bz / KWh	33 Bz / KWh